

SPECIAL ISSUE



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GAZETTE NOTICE NO. 12816

ENERGY AND PETROLEUM REGULATORY AUTHORITY

GUIDELINES FOR ALLOWED RETURN ON EQUITY

PURSUANT to section 163 (3) of the Energy Act, 2019, the Energy and Petroleum Regulatory Authority publishes guidelines for the computation of allowed Return on Equity for generation, transmission and distribution projects in the country.

The Capital Asset Pricing Model (CAPM) shall be the preferred approach of the Authority.

The risk-free rate shall be the rate earned in Government issued long term bonds and shall be 12.8%.

The Market premium shall be the difference between the market return and risk-free rate.

The Beta shall be determined for each company individually.

The Return on Equity allowed for public utilities shall be 10.5% post tax.

DANIEL K. BARGORIA,
Director-General.

The Cost of equity shall be as determined by the Authority using the Capital Asset Pricing Model (CAPM) approach.

The cost of debt shall be the actual cost of debt supported by term sheets.

The optimal capital structure shall be 75:25 (Debt: Equity) mix.

The tax rate shall be the income tax rate as prescribed by the Income Tax Act.

DANIEL K. BARGORIA,
Director-General.

GAZETTE NOTICE NO. 12818

ENERGY AND PETROLEUM REGULATORY AUTHORITY

INDICATIVE FEED IN TARIFFS

PURSUANT to section 163 (3) of the Energy Act, 2019, the Energy and Petroleum Regulatory Authority publishes indicative tariffs for Small Hydro, Biomass and Biogas technologies under the feed in Tariff policy. The tariffs shall be subject to an annual review to reflect the market developments.

<i>Technology</i>	<i>0-5MW— 10MW</i>	<i>10MW-20MW</i>	<i>Escalable Component</i>
Small hydro plants	9.0 US cents/kWh	7.6 US cents/kWh (up to a maximum of 20MW otherwise to be competitively procured)	8%
Biomass	9.5 US cents/kWh	9.5 US cents/kWh (up to a maximum of 20MW otherwise to be competitively procured)	15%
Biogas	9.5 US cents/kWh	9.5 US cents/kWh (up to a maximum of 20MW otherwise to be competitively procured)	15%

DANIEL K. BARGORIA,
Director-General.

GAZETTE NOTICE NO. 12817

THE ENERGY AND PETROLEUM REGULATORY AUTHORITY

GUIDELINES FOR ALLOWED RETURN ON INVESTMENT

PURSUANT to section 163 (3) of the Energy Act, 2019, the Energy and Petroleum Regulatory Authority publishes guidelines for the computation of allowed Return on Investment for generation, transmission and distribution projects in the country.

The return on investment shall be the weighted average cost of capital.

The Weighted average cost of capital shall be the average of the cost of equity and debt, weighted by the proportions of equity and debt that an efficiently financed company can be expected to use to fund its activities.

GAZETTE NOTICE NO. 12819

**ENERGY AND PETROLEUM REGULATORY AUTHORITY
BENCHMARK TARIFFS FOR THE REVERSE RENEWABLE ENERGY
AUCTIONS**

PURSUANT to section 163 (3) of the Energy Act, 2019, the Energy and Petroleum Regulatory Authority publishes benchmark tariffs for Solar, Wind, Small Hydro, Biomass and Biogas technologies under the Renewable Energy Auction Policy. The tariffs shall be subject to an annual review to reflect the market developments.

<i>Technology</i>	<i>Tariff</i>	<i>Capacity</i>
Wind	5.97 US cents/kWh	To be determined during auction
Solar	5.75 US cents/kWh	To be determined during auction
Small hydro plants	5.6 US cents/kWh	Above 20MW
Biomass	8.4 US cents/kWh	Above 20MW
Biogas	8.4 US cents/kWh	Above 20MW

DANIEL K. BARGORIA,
Director-General.

GAZETTE NOTICE NO. 12820

**ENERGY AND PETROLEUM REGULATORY AUTHORITY
BENCHMARK GENERATION TARIFF FOR GEOTHERMAL POWER**

PURSUANT to section 163 (3) of the Energy Act, 2019, the Energy and Petroleum Regulatory Authority publishes benchmark

tariffs for geothermal power. The tariffs shall be subject to an annual review to reflect the market developments.

<i>Technology</i>	<i>Tariff</i>	<i>Capacity</i>
Geothermal	6.5 US cents/kWh	To be determined during procurement

DANIEL K. BARGORIA,
Director-General.

GAZETTE NOTICE NO. 12821

THE COUNTY GOVERNMENTS ACT

(No. 17 of 2012)

THE LAMU COUNTY STANDING ORDERS

COUNTY ASSEMBLY OF LAMU

OFFICIAL OPENING OF THE COUNTY ASSEMBLY

IN EXERCISE of the powers conferred by Standing Order No. 1 of the Lamu County Assembly Standing Orders, I, Abdukassim Ahmed, Speaker of the County Assembly of Lamu, notifies the general public that the official opening of the County Assembly will be on Tuesday, 23rd November, 2021, at the County Assembly Chambers in Mokowe.

Dated the 17th November, 2021.

ABDUKASSIM AHMED,
Speaker, County Assembly of Lamu.