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IMPORTANT

Information

from Government Printing Works

Dear Valued Customers,

Government Printing Works has implemented rules for completing and submitting the electronic Adobe Forms when you, the customer, submits your notice request.

Please take note of these guidelines when completing your form.



GPW Business Rules

1. No hand written notices will be accepted for processing, this includes Adobe forms which have been completed by hand.
2. Notices can only be submitted in Adobe electronic form format to the email submission address submit.egazette@gpw.gov.za. This means that any notice submissions not on an Adobe electronic form that are submitted to this mailbox will be **rejected**. National or Provincial gazette notices, where the Z95 or Z95Prov must be an Adobe form but the notice content (body) will be an attachment.
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You are therefore advised that effective from **Monday, 18 May 2015** should you not comply with our new rules of engagement, all notice requests will be rejected by our new system.

Furthermore, the fax number **012- 748 6030** will also be **discontinued** from this date and customers will only be able to submit notice requests through the email address submit.egazette@gpw.gov.za.

DISCLAIMER:

Government Printing Works reserves the right to apply the 25% discount to all Legal and Liquor notices that comply with the business rules for notice submissions for publication in gazettes.

National, Provincial, Road Carrier Permits and Tender notices will pay the price as published in the Government Gazettes.

For any information, please contact the eGazette Contact Centre on 012-748 6200 or email info.egazette@gpw.gov.za

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GOVERNMENT NOTICES • GOEWERMENTSKENNISGEWINGS

DEPARTMENT OF ENERGY**NO. 731****18 AUGUST 2015****COGENERATION IPP PROCUREMENT PROGRAMME 2015 AND AMENDMENT TO THE
MEDIUM TERM RISK MITIGATION PROJECT IPP PROCUREMENT PROGRAMME 2012
DETERMINATION****DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)**

The Minister of Energy ("the Minister"), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) (the ERA) and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government Gazette No. 34262 dated 04 May 2011) ("Regulations"), has determined that:

The Medium Term Risk Mitigation Project IPP Procurement Programme 2012 Determination published as Government Notice No 1076 in *Government Gazette* 36005 dated 19 December 2012 is hereby amended by amending paragraphs 1 and 3 thereof by the deletion of the wording struck through and the addition of the wording in underlining below:

"1. that energy generation capacity is needed to contribute towards energy security, including ~~800~~ 1800 megawatts (MW) to be generated from ~~Industrial Cogeneration energy sources, (which may include amongst others, one or more of the following: biomass; industrial wastes and Combined Heat and Power), which :~~

- (a) waste heat or furnace off gas;
- (b) cogeneration (i.e. the simultaneous generation of electricity and useful thermal energy from a common fuel source); and
- (c) an energy source which is a co-product, by-product, waste product or residual product of an industrial process and or sustainable agricultural or forestry activity.

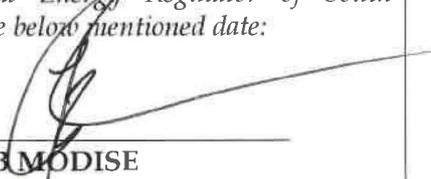
This 1800 MW represents part of the Cogeneration "Cogen/Own Gen" supply side options identified in Table 1 of Annexure E of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in *Government Gazette* No. 34263) ("IRP 2010-2030") for reducing the medium term supply-demand shortfall which was assessed at that

point to be approximately 9 terawatt hours or 1000 MW as referred to in paragraph 2 on page 62 of Annexure E of the IRP 2010-2030, adjusted upwards to take into account that the shortfall in supply is greater than was anticipated due to, inter alia:

- the desired target of 85% as the Energy Availability Factor for existing generation assets not having been, and not being, achieved;
- the delays in bringing the new build programme into operation; and
- demand side management programme expectations not having been achieved;

3. electricity produced from the ~~Industrial Cogeneration and Natural Gas~~ energy sources described above ("the electricity"), shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may, where appropriate and having regard to all relevant circumstances including the urgent need to secure connection to the Grid as soon as possible for the power procured pursuant to this Determination, include tendering processes, direct negotiation with one or more project developers, or other procurement procedures ("procurement programmes");".

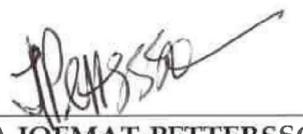
Concurrence to this Determination given by the National Energy Regulator of South Africa on the below mentioned date:

Signed: 
MR JACOB MODISE

CHAIRPERSON: NERSA

DATE: 30/07/2015

Determination made by the Minister of Energy on the below mentioned date:

Signed: 
MS TINA JOEMAT-PETTERSSON, MP

MINISTER: ENERGY

DATE: 13/5/2015

DEPARTMENT OF ENERGY

NO. 732

18 AUGUST 2015

GAS IPP PROCUREMENT PROGRAMME 2015 AND AMENDMENT TO THE BASELOAD IPP
PROCUREMENT PROGRAMME 2012 AND MEDIUM TERM RISK MITIGATION PROJECT IPP
PROCUREMENT PROGRAMME 2012 DETERMINATIONS

DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)

PART A

The Minister of Energy ("the Minister"), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) ("the ERA") and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government Gazette No. 34262 dated 04 May 2011) ("Regulations"), has determined that:

1. The Baseload IPP Procurement Programme 2012 Determination published as Government Notice No 1075 in *Government Gazette* 36005 dated 19 December 2012 ("the Baseload Determination 2012") and the Medium Term Risk Mitigation Project IPP Procurement Programme 2012 Determination published as Government Notice No 1076 in *Government Gazette* 36005 dated 19 December 2012 are hereby amended by deleting Paragraph 2, which deals with the new generation capacity generated from gas, from both of the above mentioned Determinations; and
2. The Baseload Determination 2012 is hereby further amended by amending paragraph 4 thereof by the deletion of the wording struck through and the addition of the wording in underlining below:

"4. electricity produced from the Coal, ~~Natural Gas~~ and Hydro energy sources described above ("the electricity"), shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may include, where appropriate and having regard to all relevant circumstances, tendering processes, direct negotiation with one or more project developers, or other procurement procedures ("procurement programmes");"

WHEREFORE the Baseload IPP Procurement Programme 2012 Determination published as Government Notice No 1075 in *Government Gazette* 36005 dated 19 December 2012 (“the Baseload Determination 2012”) and the Medium Term Risk Mitigation Project IPP Procurement Programme 2012 Determination published as Government Notice No 1076 in *Government Gazette* 36005 dated 19 December 2012 having been amended as set out above.

THEREFORE the following determination as set out in Part B is hereby published in respect of new generation capacity generated from gas.

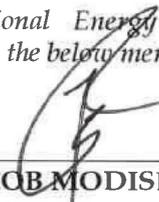
PART B

The Minister, in consultation with NERSA, acting under section 34(1) of the ERA and the Regulations, has also determined as follows:

1. the new generation capacity is needed to contribute towards energy security, including 3126 megawatts (MW) to be generated from gas as described in more detail in paragraph 2 below, which represents the capacity allocated to "Gas CCGT (natural gas)" and "OCGT (diesel)", under the heading "New build", for the years 2019 to 2025, in Table 3 of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in *Government Gazette* No. 34263) ("IRP 2010-2030");
2. notwithstanding that the IRP 2010 – 2030 appears to primarily contemplate LNG as the potential source of natural gas for power generation and indicated (amongst other things) that other sources still require further research, the new generation capacity determined as necessary in paragraph 1 above, may be generated from any gas type or source (including natural gas delivered to the power generation facility by any method including by pipeline from a natural gas field or elsewhere or an LNG based method; coal bed methane; synthesis gas or syngas; above or underground coal gasification; Shale Gas and any other gas type or source as may be considered appropriate by the procurer), and may be generated using any appropriate technology, notwithstanding that the IRP 2010 – 2030 may not have contemplated such technology or have considered it viable;
3. electricity produced from gas as described above (“the electricity”) shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may include, where appropriate and having regard to all relevant circumstances including the urgent need to secure connection to the Grid as soon as possible for some or all of the electricity

- procured pursuant to this Determination, tendering processes, direct negotiation with one or more project developers, or other procurement procedures (“procurement programmes”); any procurement programme or programmes may target or distinguish between types and sources of gas and technologies for electricity generation and certain types, sources or technologies may be specifically excluded from any procurement programme;
4. one or more of the procurement programmes may require or permit cross border projects or the procurement of electricity generated outside of South Africa;
 5. the procurement programmes shall target connection to the Grid for the new generation capacity as soon as reasonably possible, taking into account all relevant factors including the time required for procurement, according to a schedule that may differ from the timetable set out in Table 3 of the IRP 2010-2030;
 6. the electricity may only be sold to the entity designated as the buyer in paragraph 9 below, and only in accordance with the power purchase agreements and other project agreements to be concluded in the course of the procurement programmes, provided that this shall not preclude multi-buyer agreements or arrangements in terms of which, by agreement with the buyer, the electricity is sold to both the buyer and one or more third parties or related parties;
 7. the procurer in respect of the procurement programmes will be the Department of Energy;
 8. the role of the procurer will be to conceptualise and conduct the procurement programmes, including preparing any requests for information, requests for qualification, requests for proposals and/or all related and, associated documentation, negotiating the power purchase agreements, facilitating the conclusion of the other project agreements, and facilitating the satisfaction of any conditions precedent to financial close which are within its control;
 9. the electricity must be purchased by Eskom Holdings SOC Limited or by any successor entity to be designated by the Minister of Energy, as buyer (off-taker); and
 10. the electricity must be purchased from independent power producers.

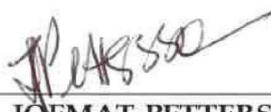
Concurrence to this Determination given by
the National Energy Regulator of South
Africa on the below mentioned date:

Signed: 
MR JACOB MODISE

CHAIRPERSON: NERSA

DATE: 30/07/2015

Determination made by the Minister of
Energy on the below mentioned date:

Signed: 
MS TINA JOEMAT-PETTERSSON, MP

MINISTER: ENERGY

DATE: 8/5/2015

DEPARTMENT OF ENERGY

NO. 733

18 AUGUST 2015

RENEWABLE ENERGY IPP PROCUREMENT PROGRAMME 2015

DETERMINATION UNDER SECTION 34(1) OF THE ELECTRICITY REGULATION ACT, 2006
(ACT NO. 4 OF 2006)

The Minister of Energy (the Minister), in consultation with the National Energy Regulator of South Africa ("NERSA"), acting under section 34(1) of the Electricity Regulation Act, 2006 (Act No. 4 of 2006) (as amended) ("the ERA") and the Electricity Regulations on New Generation Capacity (published as GNR. 399 in Government Gazette No. 34262 dated 04 May 2011) ("Regulations"), has determined as follows:

1. that renewable energy generation capacity is needed to contribute towards energy security and to facilitate achievement of the renewable energy targets of the Republic of South Africa, accordingly, 6300 megawatts (MW) should be procured to be generated from renewable energy sources as described in more detail in paragraph 2 below, which is in accordance with the capacity allocated to certain renewable energy technologies, under the heading "New build", for the years 2021 to 2025, in Table 3 of the Integrated Resource Plan for Electricity 2010-2030 (published as GN 400 of 06 May 2011 in *Government Gazette* No. 34263) ("IRP 2010-2030");
2. the new generation capacity determined to be necessary as per paragraph 1 above ("the new generation capacity"), shall be generated from one or more of the following sources (each a "technology"), notwithstanding that the IRP 2010-2030 does not refer to the sources referred to in paragraphs 2.4, 2.5, 2.6 and 2.7 below:
 - 2.1 CSP;
 - 2.2 wind;
 - 2.3 solar PV;
 - 2.4 biogas;
 - 2.5 biomass;
 - 2.6 landfill gas;
 - 2.7 small (≤ 40 MW) hydro; and
 - 2.8 small projects (≤ 5 MW based on any of the sources referred to in paragraphs 2.1 to 2.7 above);

3. electricity produced from the new generation capacity ("the electricity"), shall be procured through one or more IPP procurement programmes as contemplated in the Regulations, which may, where appropriate and having regard to all relevant circumstances including the urgent need to secure connection to the Grid as soon as possible for the power procured pursuant to this Determination, include tendering processes, direct negotiation with one or more project developers, or other procurement procedures ("procurement programmes"), which procurement programmes may include the IPP Procurement Programme initiated by the Department of Energy during August 2011 or a procurement programme based on the outcome of any earlier procurement programme undertaken by the Department for the procurement of renewable energy;
4. the procurement programmes shall target connection to the Grid for the new generation capacity as soon as reasonably possible taking into account all relevant factors including the time required for procurement, according to a schedule that may differ from the timetable set out in Table 3 of the IRP 2010-2030;
5. the target allocation of MW per technology shall be as set out in the table below this paragraph 5, provided that the procurer designated in paragraph 7 below shall be entitled to re-allocate the MW available amongst the technologies, during the course of the procurement programmes according to an allocation between technologies that may differ from the allocation set out in Table 3 of the IRP 2010-2030:

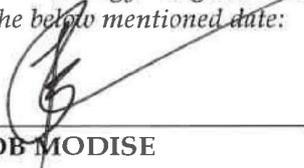
TECHNOLOGY	MW
Onshore wind	3040 MW
CSP	600 MW
Solar photovoltaic	2200 MW
Small Hydro (≤ 40 MW)	60 MW
Biomass	150 MW
Biogas	50 MW
Small Projects	200 MW
TOTAL	6300 MW

6. the electricity may only be sold to the entity designated as the buyer in paragraph 9 below, and only in accordance with the power purchase agreements and other project agreements to be concluded in the course of the procurement programmes; provided that this shall not preclude multi-buyer agreements or arrangements in terms of which, by agreement with the buyer, the

electricity is sold to both the buyer and one or more third parties or related parties;

7. the procurer in respect of the procurement programmes will be the Department of Energy;
8. the role of the procurer will be to conceptualise and conduct the procurement programmes, including preparing any requests for information, requests for qualification, requests for proposals and/or all related and, associated documentation, negotiating the power purchase agreements, facilitating the conclusion of the other project agreements, and facilitating the satisfaction of any conditions precedent to financial close which are within its control;
9. the electricity must be purchased by Eskom Holdings SOC Limited or by any successor entity to be designated by the Minister of Energy, as buyer (off-taker); and
10. the electricity must be purchased from independent power producers.

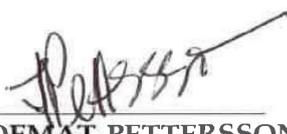
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CHAIRPERSON: NERSA

DATE: 30/07/2015

Determination made by the Minister of
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Signed: 
MS TINA JOEMAT-PETTERSSON, MP

MINISTER: ENERGY

DATE: 8/5/2015

WARNING!!!

To all suppliers and potential suppliers of goods to the Government Printing Works

The Government Printing Works would like to warn members of the public against an organised syndicate(s) scamming unsuspecting members of the public and claiming to act on behalf of the Government Printing Works.

One of the ways in which the syndicate operates is by requesting quotations for various goods and services on a quotation form with the logo of the Government Printing Works. Once the official order is placed the syndicate requesting upfront payment before delivery will take place. Once the upfront payment is done the syndicate do not deliver the goods and service provider then expect payment from Government Printing Works.

Government Printing Works condemns such illegal activities and encourages service providers to confirm the legitimacy of purchase orders with GPW SCM, prior to processing and delivery of goods.

To confirm the legitimacy of purchase orders, please contact:

Renny Chetty (012) 748-6375 (Renny.Chetty@gpw.gov.za),

Anna-Marie du Toit (012) 748-6292 (Anna-Marie.DuToit@gpw.gov.za) and

Siraj Rizvi (012) 748-6380 (Siraj.Rizvi@gpw.gov.za)

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